

## Data Request

March 10, 2017

Matt Mereness  
Director, Compliance  
Electric Reliability Council of Texas, Inc.  
2705 West Lake Drive  
Taylor, Texas 76574

*Via Electronic Delivery*

**Re: Data Request Regarding NERC's Single Point of Disruption (Natural Gas)  
Special Reliability Assessment**

Dear Mr. Mereness:

Texas Reliability Entity, Inc. (Texas RE) has been designated as the Regional Entity for the Electric Reliability Council of Texas (ERCOT) region pursuant to its delegation agreement with the North American Electric Reliability Corporation (NERC). Under Sections 803 and 804 of the NERC Rules of Procedure (ROP), Texas RE and other entities are required to provide sufficient data and other information requested by NERC in support of NERC's annual long-term and seasonal assessments and any special reliability assessments.

NERC is conducting a Single Point of Disruption Special Reliability Assessment. The assessment will evaluate impacts to Bulk Power System (BPS) reliability as a result of disruptions and the loss of major natural gas infrastructure facilities (e.g., storage facilities, key pipeline segments, liquefied natural gas terminals). The assessment will focus on electrical reliability and power systems analysis that will provide insights on potential risks to BPS planning and operations.

NERC has directed Texas RE to collect and review data and information from ERCOT and other entities and submit it to NERC to be used to complete the special reliability assessment. Some of the data provided for these reviews and assessment may be considered confidential from a competitive marketing perspective, a Critical Energy Infrastructure Information perspective, or for other purposes. Such data will be treated in accordance with provisions of NERC ROP Section 1500 – Confidential Information.

Please provide written responses to the following question:

1. Provide the following information (by natural gas generator site) based on the most recent Winter Fuel Survey and latest gas curtailment risk study for the ERCOT assessment area:
  - a. Primary Fuel;
  - b. Alternative Fuel(s) (if any);
  - c. Alternative Fuel(s) Capacity (as a percent of maximum generator site capacity);
  - and

- d. Name of gas pipeline(s) or LDC connected to generator site, and MW equivalent of Firm gas transport for each.

ERCOT has until March 23, 2017 to respond to this Data Request. Please submit your responses through the secure Texas RE RAPA extranet site. If you have questions regarding this Data Request, please contact Lewis De La Rosa at (512) 583-4984.

Sincerely,

A handwritten signature in dark ink, appearing to read "Mark Henry", with a stylized flourish at the end.

Mark Henry  
Director, Reliability Services  
(512) 583-4988  
mark.henry@texasre.org

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